

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2016**

EXPECTED GAS COST (EGC)	\$	4.0976	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF
ACTUAL ADJUSTMENT (AA)	\$	0.0140	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$	<b>4.1116</b> /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/16 TO 12/31/16

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	9,078,438	
UTILITY PRODUCTION EXPECTED GAS COST	\$	-	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-	
TOTAL ANNUAL EXPECTED GAS COST	\$	9,078,438	
TOTAL ANNUAL SALES		2,215,555	MCF
EXPECTED GAS COST (EGC) RATE	\$	<b>4.0976</b>	

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	-	/MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	-	/MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	-	/MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	-	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	-	/MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	(0.0016)	/MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.4537)	/MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.1632	/MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.3061	/MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	\$	<b>0.0140</b>	<b>/MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 16-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 12/20/16

BY: MW  
Marty Whelan

PURCHASED GAS ADJUSTMENT  
 NORTHEAST OHIO NATURAL GAS CORPORATION  
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2016  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED 10/31/16

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/16 TO 12/31/16					
INTERSTATE/INTRASTATE GAS PURCHASES		\$ 7,109,451.67			\$ 6,753,979.08
DOMINION EAST OHIO GAS			\$ 849,226		\$ 832,241.48
COBRA			\$ 650,325		\$ 637,319
TENNESSEE GAS PIPELINE COMPANY			\$ 100		\$ 98.00
COLUMBIA GAS TRANSMISSION CORPORATION			\$ 574,144		\$ 562,661.12
SPELMAN PIPELINE			\$ 27,550		\$ 26,999
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	\$ -	\$ 7,109,452	\$ 2,101,345	\$ -	\$ 8,813,297
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 270,552	\$ -	\$ -	\$ 265,141
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	\$ -	\$ 270,552	\$ -	\$ -	\$ 265,141
<b>UTILITY PRODUCTION</b>					
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					\$ -

**TOTAL EXPECTED GAS COST AMOUNT**

**\$ 9,078,438**

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2016  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 10/31/16

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 7/31/2016	MCF	2,215,555
TOTAL SALES:TWELVE MONTHS ENDED 07/31/2016	MCF	2,215,555
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/16 TO 12/31/16		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$ -
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED NA	MCF	<u>2,215,555</u>
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<b><u><u>\$0.0000</u></u></b>

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: N/A**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	<u>\$0</u>
	<u>\$0</u>

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2016  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 10/31/16

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MM-YY	DESCRIPTION	AMOUNT
Jun-16		\$0.00
Jul-16		\$0.00
Aug-16		\$0.00

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**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2016

PARTICULARS	UNIT	MONTH Jun-16	MONTH Jul-16	MONTH Aug-16
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/01/16 TO 12/31/16				
UTILITY PRODUCTION	MCF	77,136	102,148	81,590
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>77,136</b>	<b>102,148</b>	<b>81,590</b>
<b>SUPPLY COST PER BOOKS:</b>				
PRIMARY GAS SUPPLIES	\$	298,601	408,827	309,347
UTILITY PRODUCTION	\$	0	0	0
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>298,601</b>	<b>408,827</b>	<b>309,347</b>
<b>SALES VOLUMES:</b>				
JURISDICTIONAL	MCF	99,644	70,355	69,239
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>99,644</b>	<b>70,355</b>	<b>69,239</b>
<b>UNIT BOOK COST OF GAS:</b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$2.9967	\$5.8109	\$4.4678
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	4.3594	4.2428	4.1522
DIFFERENCE	\$/MCF	(\$1.3627)	\$1.5681	\$0.3156
TIMES : JURISDICTIONAL SALES	MCF	99,644	70,355	69,239
MONTHLY COST DIFFERENCE		(\$135,784)	\$110,324	\$21,852
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$35)
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COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$3,643)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/2016				2,212,221
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0016)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2016

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$505,076)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.1995) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,531,535 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$505,041)
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>(\$35)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>(\$35)</u>