

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

| | | |
|---|-----------|--------------------|
| EXPECTED GAS COST (EGC) | \$ | 4.2326 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$ | - /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | (0.4773) /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$ | 3.7553 /MCF |

GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/2017 - 01/31/2017

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | | |
|---|-----------|---------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 3,976,013 |
| UTILITY PRODUCTION EXPECTED GAS COST | \$ | - |
| INCLUDABLE PROPANE EXPECTED GAS COST | \$ | - |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | 3,976,013 |
| TOTAL ANNUAL SALES VOLUMES | | 939,388.2 MCF |
| EXPECTED GAS COST (EGC) RATE | \$ | 4.2326 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | |
|--|-----------|---------------|
| CURRENT QRTLTY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| 2nd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| 3rd PREVIOUS QRTLTY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$ | - /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$ | - /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | |
|--|-----------|----------------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT | \$ | (0.1576) /MCF |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ | (0.5556) /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ | (0.1284) /MCF |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ | 0.3643 /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | (0.4773) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 17-0212-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 1/11/17

BY: MW
Marty Wheilan

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER, 2016

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | TOTAL |
|---|--------------------------|-----------|----------------|-------|---------------------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | |
| PRIMARY GAS SUPPLIERS | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/2017 - 01/31/2017 | | | | | |
| INTERSTATE/INTRASTATE GAS PURCHASES | | | | | \$ 2,819,594 |
| TCO (NiSource)/COBRA | | | | | \$ 129,838 |
| DEO | | | | | \$ 234,822 |
| OTP | | | | | \$ 522,234 |
| NORTH COAST | | | | | \$ 200,742 |
| SPELMAN | | | | | \$ 5,407 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ - | \$ - | \$ - | \$ - | \$ 3,912,637 |
| OHIO PRODUCERS | \$ - | | | | \$ 63,376 |
| TOTAL PRIMARY GAS SUPPLIERS | \$ - | \$ - | | \$ - | \$ 63,376 |
| UTILITY PRODUCTION | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | 0 |
| TOTAL EXPECTED GAS COST AMOUNT | | | | | <u>\$ 3,976,013</u> |

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

| PARTICULARS | UNIT | AMOUNT |
|---|--------|-----------------|
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 09/30/16 | MCF | 942,003 |
| TOTAL SALES:TWELVE MONTHS ENDED: 09/30/16 | MCF | 942,003 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/2017 - 01/31/2017 | | 100% |
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD | | \$0 |
| JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED | | \$0 |
| RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER | | \$0 |
| TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ. | | \$0 |
| INTEREST FACTOR | | 1.0550 |
| REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST | | \$0 |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 09/30/16 | MCF | 942,003 |
| CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. | \$/MCF | \$0.0000 |

| DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED N/A | | AMOUNT (\$) |
|---|----------------------|-------------|
| PARTICULARS (SPECIFY) | | |
| <u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u> | SEE SCHEDULE II-1 | \$0 |
| TOTAL SUPPLIER REFUNDS | | \$0 |
| <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> | | |
| Case No. | - | \$0 |

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SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

0

| MM-YY | DESCRIPTION | AMOUNT |
|--------|-------------|---------------|
| Jul-16 | | |
| Aug-16 | | |
| Sep-16 | | |
| | | <u>\$0.00</u> |

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DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

0

| PARTICULARS | UNIT | MONTH Jul-16 | MONTH Aug-16 | MONTH Sep-16 |
|---|------------|--------------------|--------------------|---------------------|
| SUPPLY VOLUME PER BOOKS: | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/2017 - 01/31/2017 | MCF | 15,983 | 8,116 | 9,474 |
| UTILITY PRODUCTION | MCF | 0 | 0 | 0 |
| INCLUDABLE PROPANE | MCF | 0 | 0 | 0 |
| OTHER VOLUMES - IMBALANCE GAS | MCF | 0 | 0 | 0 |
| TOTAL SUPPLY VOLUMES | MCF | 15,983 | 8,116 | 9,474 |
| SUPPLY COST PER BOOKS: All inclusive | | | | |
| PRIMARY GAS SUPPLIES | \$ | 72,364 | 45,393 | 48,111 |
| UTILITY PRODUCTION | \$ | - | - | - |
| LIFO ADJUSTMENT | \$ | - | - | - |
| INTEREST ON LIFO ADJUSTMENT | \$ | - | - | - |
| OTHER VOLUMES - IMBALANCE GAS | \$ | - | - | - |
| TOTAL SUPPLY COST | \$ | 72,364 | 45,393 | 48,111 |
| SALES VOLUMES: | | | | |
| JURISDICTIONAL | MCF | 23,157.3 | 16,853.5 | 19,973.2 |
| NON-JURISDICTIONAL | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) | MCF | 0 | 0 | 0 |
| TOTAL SALES VOLUME | MCF | 23,157 | 16,854 | 19,973 |
| UNIT BOOK COST OF GAS: | | | | |
| (SUPPLY \$/SALES MCF) | \$/MCF | 3.1249 | 2.6934 | 2.4088 |
| LESS:EGC IN EFFECT FOR MONTH | \$/MCF | 4.4783 | 4.4452 | 4.3739 |
| DIFFERENCE | \$/MCF | (1.3534) | (1.7518) | (1.9651) |
| TIMES : JURISDICTIONAL SALES | MCF | 23,157 | 16,854 | 19,973 |
| MONTHLY COST DIFFERENCE | | \$ (31,341) | \$ (29,524) | \$ (39,249) |
| BALANCE ADJUSTMENT SCHEDULE IV-A | | | | \$ (48,331) |
| COST DIFFERENCE FOR THE THREE MONTH PERIOD | | | | |
| JURISDICTIONAL SALES:TWELVE MONTHS ENDED: 09/30/16 | | | | \$ (148,445) |
| | | | | 942,003 |
| CURRENT QUARTER ACTUAL ADJUSTMENT | | | | \$ (0.1576) |

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DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2017

0

| PARTICULARS | AMOUNT |
|---|-------------------|
| COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR: 10/01/15 | (\$324,149) |
| LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 10/01/15 (0.2928) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 942,003 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | (\$275,818) |
| BALANCE ADJUSTMENT FOR THE AA | (\$48,331) |
| DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. | \$0 |
| LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 942,003 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. | \$0 |
| BALANCE ADJUSTMENT FOR THE RA | \$0 |
| DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR | \$0 |
| LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE. | \$0 |
| | \$0 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | (\$48,331) |