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SUBURBAN NATURAL GAS COMPANY
(FORMERLY THE SUBURBAN FUEL GAS, INC.)

P.U.C.O. NO. 3

NATURAL GAS SERVICE TARIFF

GOVERNING THE APPLICATION FOR

AND

SALE OF NATURAL GAS

INCLUDING

RATES, RULES, AND REGULATIONS

RECEIVED

SEP 6 1991

TARIFF DIVISION
PUBLIC UTILITIES COMMISSION OF OHIO

P.U.C.O. No. 3

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P.U.C.O. No. 3

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

SECTION 1- SERVICE

1. **Application for Service.** All applications for service shall be made through the local office of the Company or its authorized agents on a form provided by the Company and approved by the Public Utilities Commission of Ohio.
2. **Turning on Gas.** Regarding establishment of service, the Company shall comply with Rule 4901:1-13-05 of the Ohio Administrative Code. The customer, after making proper application for service, shall notify the Company when he or she desires service to be established. In no case shall the customer, customer's agent, or customer's employee turn on the gas at the curb, or meter cock. Gas shall be turned on, upon the date specified, by an authorized agent of the Company. If the Company finds itself unable to establish the service on the date specified, it shall so notify the customer as much in advance as possible (but not less than two days (2) before the date requested by the customer), and a new date shall be established by mutual agreement and shall be adhered to.
3. **Service not Transferable.** No person may commence the use of gas until after making application therefore and requesting the Company to turn on the service in accordance with paragraphs (1) and (2) above. In the event of violation of this provision, in addition to other rights of the Company, such person shall be liable for all gas consumed in the premises from the date such person occupied the premise. Any successor in interest to a customer, including without limitation, heirs, executors, administrators, assignees, trustees, guardians, receivers, and conservators, shall be deemed to be a person who must make application for service, provided that successors in interest whose rights arise from death or incompetence of the customer shall have thirty (30) days in which to make application.

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4. **Continuity of Service.** The Company will furnish necessary and adequate service and facilities in compliance with Section 4905.22 of the Ohio Revised Code. The Company shall make reasonable provision to supply gas in sufficient quantity and at adequate uniform pressure, but does not guarantee constant supply or adequate or uniform pressure. The Company shall not be liable in damages for failure to supply gas or for interruptions in service, and shall be relieved of its obligation to serve and may discontinue or modify service, if such failure or interruption is due to acts of God or the public enemy, military action, wars, insurrections, riots, civil disturbances, vandalism, strikes, fires, floods, washouts, explosions, acts or order of any civil, judicial or military authorities, and without limitation by the foregoing, accidents, contingencies or other causes beyond the control of the Company.

The Company shall not discontinue service to any customer, nor cause any deviation from adequate, uniform pressure at the point of delivery to any customer, without give such customer at least forty-eight (48) hours notice of the intention to do so. Such notice shall be positive, preferably by word of mouth delivered either personally or telephonically. In provable emergencies, however caused, when time does not permit of giving such notice in advance of a discontinuance of service or a change in pressure caused by circumstances beyond the control of the Company, prompt notice shall be given to all customers affected advising them that service is off and of the time at which service or pressure is expected to be restored.

In the event there has been an interruption of service to any premises, however caused, the Company shall, before restoring such service, ascertain and assure itself that all precautions have been taken to prevent accidents that might be caused in or around any customer's premises by the discharge of gas into or around such premises. Without limitation, this shall be accomplished by inspections of such premises by competent Company personnel who shall turn off all appliance valves and block all thermostatic controls, or, when access to the

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premises cannot be obtained, shall turn off service at the curb cock.

Without incurring an liability therefore, the Company may also suspend service for such periods as may be reasonable necessary in order to make repairs to or changes in its plant, transmission or distribution systems or other property, provided that the Company shall keep a record of any interruption of service affecting its entire system or a major division thereof, including a statement of time, duration and cause of interruption. It will also notify each customer affected by the interruption in advance of the contemplated work, and approximately how long the interruption will last.

5. **Service not to be Disturbed.** No customer shall attach or use any appliance which may result in the injection of air, water, or other foreign matter into the Company's lines and, without prior approval from the Company, no customer shall attach or use any appliance which will increase or decrease the pressure in the Company's lines intermittently to such extent as to interfere with continuous service to other customers.
6. **No Customer Shall Sell to Another.** The customer shall not supply or sell gas for use in any location other than that specified in the application for service.
7. **Access to Premises.** Neither the Company or its agents or employees shall have any inherent rights to enter into nor upon the premises of a customer without the express permission of such customer except in cases of provable emergency. Any agent or employee seeking entrance into or upon the premises of a customer shall upon request identify himself/herself, provide company photo identification and state the reason for the visit. No customer shall be obligated to afford entrance or access to his premises except during normal business hours (considered to be from 9:00 a.m. to 5:00 p.m., Monday through Saturday inclusive) and then

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only to such parts of the premises as may be the location of Company-owned property.

8. **Customer's Responsibility.** Customer assumes all responsibility for property owned by the customer on customer's side of the point of delivery, generally the outlet side of the curb cock, as well as for the installation of appliances used in connection therewith, and will save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from the customer's use thereof of the property and installed appliances on customer's side of the point of delivery, which are within the control of the customer.
9. **Right-of-Way.** Customer, without reimbursement, will make or procure conveyance to Company of right-of-way satisfactory to it across the property owned or controlled by customer for Company's distribution mains, extensions thereof, or appurtenances necessary or incidental to the supplying of service to customer.
10. **Charges and Payments for Temporary Service.** In addition to regular payments for gas used, the customer shall pay the cost for all material, labor, and all other necessary expense incurred by the Company in supply gas service to the customer at his request for any temporary purpose or use. The Company may, at its option, require that any customer for temporary service shall deposit with the Company, a sum equal to the Company's estimate of the cost to be incurred by it, as above.

After the service has been discontinued and all actual costs determined, any sum deposited by the customer in excess of actual cost shall be refunded to him or, if the costs exceeded the Company's estimate, the customer shall be liable for payment of the excess. It is provided further that if the Company shall elect to leave in place any or all of the facilities provided, constructed, or installed to render such temporary service, a proportional amount of the customer's deposit shall be returned to him or he shall only be charged for the facilities not retained, a proportional share of the total cost.

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11. **Customer Indebted to Company.** Service will not be supplied to any premises, if at the time of application for service, the applicant is indebted to Company for service previously supplied at the same or other premises, until payment of such indebtedness or other arrangement satisfactory to the Company shall have been made. The Company shall follow the reconnection procedures established by Ohio Administrative Code, Section 4901:1-18, and any subsequent amendments thereto, which section is incorporated herein by reference.

12. **Credit and Deposits.** The Company may require a customer to satisfactorily secure an account in accordance with the provisions of Ohio Revised Code, Section 4933.17 and Ohio Administrative Code, Rule 4901:1-7 or for commercial customers, Ohio Administrative Code, Rule 4901:1-13-08. In the event such security is required, the procedures with respect thereto shall be in accordance with Ohio Revised Code, Section 4933.17 and Ohio Administrative Code, Rule 4901:1-17 or Rule 4901:1-13-08, as applicable, and any subsequent amendments thereto, which sections are incorporated by reference herein. Copies of the statute and rule shall be made available for inspection upon the request or inquiry of any customer or applicant for service.

13. **Right to Discontinue Service.** The Company shall have the right to discontinue service for any of the following reasons or purposes:
 - (a) Refusing access.
 - (b) Nonpayment of bills for gas when bills are due.
 - (c) Failure to furnish or maintain a required security deposit in accordance with Ohio Administrative Code, Rules 4901:1-13 and 4901:1-17.
 - (d) Violation of any of these rules and regulations.

The Company shall have the right to discontinue service, and disconnect and remove from the premises of any

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customer, the meter and any other property belonging to the Company for any of the following reasons or purposes:

- (a) Non-use of gas.
- (b) Fraudulent representation or practice.
- (c) Whenever deemed necessary by the Company for safety reasons.

With respect to residential customers, the Company shall follow the termination procedures in compliance with Ohio Administrative Code, Section 4901:1-18, and any subsequent amendments thereto, which section is incorporated herein by reference. Copies of the rule shall be made available for inspection upon the request or inquiry of any customer or applicant for service.

- 14. **Change of Customer's Address.** When customer changes his address, he should give notice of his intent to do so to Company prior to the date of change. Customer is responsible for all service supplied to the former premises until such notice has been received and Company has had a reasonable time of two (2) regular Company business days to discontinue service.
- 15. **Information Relative to Service.** Information relative to the service that will be supplied at a given location should be obtained from Company. Company will not be responsible for mistakes of any kind resulting from information given orally or over the telephone. A full and complete copy of the Company's tariff covering rates and charges for service and terms and conditions of service is available for public inspection at the Company's business office during normal business hours. The Company shall comply with the tariff disclosure requirements established by the Public Utilities Commission of Ohio and set forth in Section 4901:1-1-03 of the Ohio Administrative Code, as amended from time to time.

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16. **Change in Tenancy or Ownership.** At such time as the Company is notified of a change of tenancy or ownership, whether such notice is given by the customer or otherwise, the Company shall make a final meter reading, prepare and mail a final bill. Former customer is responsible for all service supplied to the premises until such notice has been received and Company has had a reasonable time to make a final meter reading. Reasonable time is defined as being two (2) regular Company business days.

Transfer of uninterrupted service to a new tenant or owner will be permitted, upon request of either the former customer or the new occupant, providing the new tenant or owner properly applies for service and satisfactorily meets all Company requirements of an Applicant for Service.

Commencement of service to a new tenant or owner shall not be delayed or denied by Company to such new tenant or owner, who has properly applied for service and has satisfied all proper Company requirements for said service, because of nonpayment of final bill by former tenant or owner.

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SECTION II — METERING AND BILLING

17. **Quantity of Gas Delivered by Meter.** Gas will be measured by a meter installed by the Company, which shall be and remain the property of the Company, Subject to certain exceptions, enumerated below, consumption shall be determined on the basis of the meter registration and bills shall reflect the consumption so registered. Any mistake in reading the registration, however, shall not affect the liability for gas consumed as determined by a corrected reading of the registration.

When the meter is not read the Company may estimate the quantity of gas consumed and render a bill for such quantity.

All meters shall be tested at such intervals and using such methods as may be prescribed from time to time by the Public Utilities Commission of Ohio. The meter shall be removed from the customer's premises for such test and a substitute meter, newly tested, shall be installed in its place. After the meter has been tested and before it is returned to service at the same or a different location, it shall be adjusted to be accurate within three percent (3%) plus or minus.

The Company shall also test the meter at any time, at the request of the customer, in accordance with Ohio Revised Code Section 4933.09 and using the method prescribed by Rule 4901:1-13-04 of the Ohio Administrative Code. Such test shall be performed in the presence of the customer or customer representative if requested. The test will be performed with a certified and sealed meter prover.

A meter registering between three percent (3%) fast and three percent (3%) slow shall be deemed for all purposes to be registering correctly and resealed. The date of the testing will be stamped on the meter. If the meter is tested at the customer's request and found to be registering correctly, Customer shall pay the Meter Test Charge contained in SECTION V, Third Revised Sheet No. 2. In accordance with Rule 4901:1-13-04 of the Ohio Administrative Code, Customer will be informed at the time the test is requested that the Meter Test Charge may be applicable.

During any period that incorrect registration can be established, the meter readings and bills based thereon shall be adjusted by the Company to the satisfaction of the customer on the basis of all available information concerning the use of gas by the customer. If,

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as the result of such adjustment, overpayments are shown to have occurred, the Company shall reimburse the customer in the amount of such overpayments. The Company shall continue to supply gas to the customer and the customer shall pay the amounts billed, pending the adjustment.

18. **Backbilling.** The Company's policy on backbilling shall comply with Rule 4901:1-1304 of the Administrative Code and Section 4933.28 of the Ohio Revised Code.
19. **Billing Periods.** Bills shall be rendered regularly at monthly intervals. Non-receipt of bills by customer does not release or diminish the obligation of customer with respect to payment thereof.

Meters are ordinarily read at monthly intervals but may be read more or less frequently at Company's option; however, each meter will be read at least once in a twelve (12) month period.

20. **Payment of Bills.** Bills shall be paid by the customer at any office of the Company during its regular office hours or to any one of the Company's authorized collecting agents during the regular office hours of such agent. Any remittance received by mail at any office of the Company bearing U.S. Postal Office cancellation date corresponding with or previous to the last date for the net payment will be accepted by the Company as within the net payment period.
21. **Removal of Service by Company.** At the option of the Company, the Company shall have the right to shut off the gas and to remove its property from the customer's premises and the Company shall have the further right, independent of, or concurrent with, the right to shut off, to demand immediate payment for all gas theretofore, delivered to the customer and not paid for, which amount shall become due and payable immediately upon such demand, when the customer vacates the

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premises, become bankrupt or a receiver, trustee, guardian, or conservator is appointed for the assets of the customer, or the customer makes assignment for the benefit of creditors. For residential customers, such rights shall be subject to the requirements of Rules 4901:1-18 and 4901:1-13 of the Ohio Administrative Code. For small commercial customers, such rights shall be subject to the requirements of Rule 4901:1-13-08 of the Ohio Administrative Code

- 22. Bill Format and Billing Procedure.** The Company's policy on bill format and billing procedure shall comply with Rule 4901:1-13-11 of the Ohio Administrative Code and Ohio Revised Code, Section 4905.30 as amended from time to time.

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SECTION III – PHYSICAL PROPERTY

23. **Service Lines.** The general term “service pipe” or “service line” is commonly used to designate the complete line or connection from the Company main up to and including the meter connection. It consists of two distinct parts, (a) the service line connection, and (b) the customer service line.

(a) **Service Line Connection**

The service line connection consists of the connection at the main, necessary pipe and appurtenances to extend to the property line or the curb cock location, curb cock, and curb box. This connection shall be made by the Company, or its representative, without cost to the customer and it remains the property of the Company.

(b) **Customer Service Line**

The customer service line consists of the pipe from the outlet of the curb cock to and including the meter connection. For all service lines installed prior to September 24, 2009, the customer shall own the customer service line. On and after September 24, 2009, the customer shall be responsible for the original installation of the service line and the Company shall take ownership of the same upon inspection and acceptance by the Company and the same shall be treated as contributed property by the Company. The Company shall, at its expense, be responsible for all customer service line maintenance, repair and replacements. The Company shall have the right to determine the size, location, and termination points of the customer’s service line. The customer shall be responsible for the incremental costs for any maintenance, repair or replacement of service lines greater than ninety feet (90’) in length or one inch (1”) in diameter or which have any other extraordinary installation characteristics. All service lines installed, maintained, repaired or replaced after September 24, 2009 will be and remain the property of the Company.

24. **Meter Furnished.** The Company will furnish each customer with a meter of such size and type as the Company may determine will adequately serve the customer’s requirements. The Company shall require commercial and industrial customers to reimburse the Company for its costs in providing and installing meters for such customers; provided however, Suburban may waive such charge for competitive or

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economic development purposes. Such meters shall be and remain the property of the Company and the Company shall have the right to replace them as the Company deems necessary.

25. **Meter Location.** The Company shall determine the location of the meter. When changes in a building or arrangements therein render the meter inaccessible or exposed to hazards, the Company may require the customer, at the customer's expense, to relocate the meter setting together with any portion of the customer's service line necessary to accomplish such relocation.
26. **Only Company Can Connect Meter.** The owner or customer shall not permit anyone who is not an authorized agent of the Company to connect or disconnect the Company's meters, regulators, or gauges or in any way alter or interfere with the Company's meters, regulators, or gauges.
27. **House Piping.** The customer shall own and maintain the house piping from the outlet of the meter to gas-burning appliances. The Company shall have no obligation to install, maintain, or repair said piping.
28. **Appliances.** The customer shall own and maintain all gas-burning appliances. The Company shall have no obligation to install, maintain, or repair appliances.
29. **Standards for Customer's Property.** The customer's service line, house lines, fittings, valve connections, and appliance venting shall be installed with materials and workmanship which meet the reasonable requirements of the Company and shall be subject to inspection or test by the Company. The Company shall have no obligation to establish service until after such inspection and test demonstrate compliance with such requirements of the Company with respect to the facilities in place at the time of the test.

The first inspection or test at any premises, including service lines and house lines, shall be without charge. Except in the case of service lines repaired or replaced by the Company, in the case of leak, error, patent defect, or other unsatisfactory condition resulting in the disapproval of the line by the Company, the necessary correction shall be made at the customer's expense and then the lines will be inspected and tested again by the Company. Except in the case of service lines repaired or replaced by the Company, each additional inspection and test, when required after correction, shall be subject to a charge covering the cost thereof.

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30. **Discontinuance of Supply on Notice of Defect in Customer's Property.** If the customer's service line, other gas lines, fittings, valves, connections, gas appliances, or equipment on a customer's premises are defective or in such condition as to constitute a hazard, the Company, upon notice to it of such defect or condition, discontinue the supply of gas to such appliances or equipment or to such service line or such other gas lines until such defect or condition has been rectified by the Company in the case of service lines, or by the customer in all other cases in compliance with the reasonable requirements of the Company.
31. **No Responsibility for Material or Workmanship.** The Company is not responsible for maintenance of, or any imperfect material or defective or faulty workmanship in any new customer's service line until it is inspected and accepted by the Company, or any for house lines, fittings, valve connections, equipment, or appliances and is not responsible for any loss or damage arising from inadequate or improper maintenance or from imperfect material or defective or faulty workmanship in the same, unless work was performed by the Company's employees, and the Company received payment for such work performed.

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32. **Inspection of Altered Piping.** It shall be the duty of the customer to notify the Company promptly of any additions, changes, alterations, remodeling, or reconstruction affecting gas piping on the customer's premises.
33. **Extension of Distribution Mains.** The Company will extend its distribution mains (not to exceed two inches in diameter) on any dedicated street or highway without cost, up to but not more than, a distance of one hundred (100) feet for each Applicant. Upon application for a domestic service extension of main in excess of one hundred (100) feet for each Applicant, the Company may enter into a line extension agreement providing for a deposit with the Company of a sum deemed adequate by the Company to cover the cost to be incurred by it for that portion of the extension in excess of the footages which the Company will construct without cost to the Applicant. The amount of deposit shall be determined by multiplying the excess footage as hereinabove determined by the average cost per foot to the Company of a similar size distribution main installed during the preceding calendar year. The sum so deposited shall be subject to refund on the basis of the cost per foot deposited multiplied by one hundred (100) for each additional Applicant who becomes a bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

Where a main extension is necessary to provide service availability to plots of lots or real estate subdivisions and such main extension is not deemed justified at the Company's expense, the owners or promoters of such plots of lots or real estate subdivisions may enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which

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is not deemed justified at the Company's expense. This deposit will be refunded at the average cost of one hundred (100) feet for each bona fide customer connected to the extension but not to laterals therefrom or to further extensions thereof. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

Where a main extension is requested for commercial or industrial purposes and all or part of such main extension is not deemed economically justified at the Company's expense, based on a cost-benefit study, the Company shall require the Applicant or Applicants to enter into a line extension agreement and deposit with the Company the estimated cost of that portion of the main extension which is not deemed economically justified at the Company's expense, based on such study. This deposit will be refunded annually, based upon the incremental volumes sold directly from the main extension which are over and above those volumes used to determine the portion of the main extension to be done at the Company's expense. The refund shall be determined by multiplying such incremental volumes by the applicable base rates. No refunds shall be paid after the expiration of ten (10) years from the date of the agreement.

In no case shall the total of refunds exceed the amount deposited for the extension. Deposits will not draw interest. All extensions shall be the property of the Company.

The Company shall have no obligation to make any extensions during the months of December, January, February, or March.

Where a main extension is deemed economically justified at the Company's expense, no deposit need be required.

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SECTION IV - GENERAL

34. Minimum Gas Service Standards. The Company shall comply with the minimum gas service standards for natural gas companies as set forth in Chapter 4901:1-13 of the Ohio Administrative Code, a copy of which may be viewed on the Public Utilities Commission of Ohio's Web site at www.puco.ohio.gov, or obtained from the Public Utilities Commission of Ohio upon request. Where the Public Utilities Commission of Ohio has granted a waiver to Suburban Natural Gas Company for any provision of the minimum gas service standards, the Company shall comply with the terms of any Order granting such waiver. The rules and regulations in this tariff are subject to, and include as part thereof, all orders, rules, and regulations applicable to the Company from time to time issued or established by the Public Utilities Commission of Ohio under its emergency powers.
35. The Company reserves the right to modify, alter or amend the foregoing rules and regulations and to make such further and other rules and regulations as experience may suggest and as the Company may deem necessary or convenient in the conduct of its business. Said new or amended rules and regulations are to become effective, and will be added to the Company's tariff, only after submission to and approval by the Public Utilities Commission of Ohio. All customers will come under the standards for gas pipings and appliance venting on customer's premises.
36. All of the foregoing rules and regulations shall apply to living units located in mobile home parks or similar installations. This shall apply particularly with regard to those sections of the rules and regulations dealing with, and setting standards for, piping within such living units and the venting of all appliances in which gas is used or burned.
37. The Company is subject to, and shall adhere in all respects to, the "Rules and Regulations for the Operation and Safety of Gas Pipe Lines in the State of Ohio" as published and issued by the Public Utilities Commission of Ohio and designated as Administrative Order No. 200. A copy of this publication shall be kept on file in each office of the Company, open to inspection by any interested customer.
38. These rules and regulations shall not apply during periods of shortage in the supply of natural gas available to the Company, to the extent that compliance by the Company with such rules and regulations is precluded by the shortage in

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supply. During periods of shortage of supply to the Company, restrictions on new service and curtailment of existing service shall be governed by such other rule of general or specific applicability as may be approved by the Public Utilities Commission of Ohio.

39. Approval of the above tariff language by the Public Utilities Commission of Ohio does not constitute a determination by the Commission that the limitation of liability imposed by the Company should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.

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Case No. 90-1825-GA-COI, dated September 5, 1991

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Miscellaneous Charges:

The following charges shall apply to all classes of customers:

(a) Reconnection Charge. If a service is reconnected after disconnection, a charge of twenty dollars (\$20.00) shall be assessed.

(b) Dishonored Check Charge. Whenever a customer pays a bill by check and the check is returned to Company by the customer's financial institution for lack of sufficient funds in the customer's account, there may be a dishonored check charge assessed for each check returned. Such customer shall be charged thirty dollars (\$30.00) for processing the dishonored check.

(c) Late Payment Charge. If a bill payment is not received by the Company offices or by the Company's authorized agent on or before the specified payment date, which shall be fourteen (14) days after the mailing of the bill, a one-time additional amount of five percent (5%) of the amount of the bill will become due and payable as part of the customer's total obligation. This provision is not applicable to: (1) unpaid account balances existing prior to the effective date of this rule and regulation; or (2) unpaid account balances of customers enrolled in payment plans pursuant to Ohio Administrative Code, Section 4901:1-18-04.

(d) Meter Test Charge. When a meter is tested at the customer's request and the results of the test demonstrate that the meter is accurate within a tolerance of plus or minus three percent (3%), the Company will assess a meter test charge of thirty-five dollars (\$35.00) to recover the cost of the removal and meter test, in accordance with Ohio Revised Code Section 4933.09. If the meter tested is not found to be accurate, there shall be no charge for the removal and test.

ISSUED: December 16, 2015

EFFECTIVE: December 16, 2015

Filed pursuant to the Finding and Order of the
Public Utilities Commission of Ohio in Case No.
15-1401-GA-ATA, dated December 16, 2015

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Seventh Revised Sheet No. 2A
Cancels
Sixth Revised Sheet No. 2A

UNCOLLECTABLE EXPENSE RIDER

APPLICABLE:

To all customers.

UNCOLLECTABLE EXPENSE RIDER:

A charge of \$0.05817118 per Mcf shall be applied to all volumes for service rendered to those customers responsible for paying the Uncollectible Expense Rider. Suburban shall file an application with the Public Utilities Commission of Ohio requesting approval to change the rate if the Company determines that an adjustment of more than plus or minus ten (10) percent is needed to adjust for prior period over or under-collections.

ISSUED: August 17, 2016

EFFECTIVE: August 17, 2016

Filed pursuant to an Entry of the Public Utilities Commission of Ohio in
Case No. 07-689-GA-AIR, dated March 19, 2008; and the
Finding and Order in Case No.16-316-GA-UEX
Dated August 17, 2016

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Eighth Revised Sheet No. 2B
Cancels and Supersedes
Seventh Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's customer notification and education and the repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$0.07 per Month

ISSUED: October 27, 2016

EFFECTIVE: October 27, 2016

Filed pursuant to the Finding and Order of the Public Utilities
Commission of Ohio in Case No. 16-1212-GA-RDR dated October 26, 2016

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Forty-first Revised Sheet No. 3

[RESERVED]

ISSUED: April 17, 2008

EFFECTIVE: April 17, 2008

Filed pursuant to the Opinion and Order
of the Public Utilities Commission of Ohio in
Case No. 07-689-GA-AIR, dated March 19, 2008

ISSUED BY DAVID L. PEMBERTON JR., PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
First Revised Sheet No. 4

[Reserved]

ISSUED: April 17, 2008

EFFECTIVE: April 17, 2008

Filed pursuant to the Opinion and Order
of the Public Utilities Commission of Ohio in
Case No. 07-689-GA-AIR, dated March 19, 2008

ISSUED BY DAVID L. PEMBERTON JR., PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Fortieth Revised Sheet No. 5

[Reserved]

ISSUED: April 17, 2008

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of the Public Utilities Commission of Ohio in
Case No. 07-689-GA-AIR, dated March 19, 2008

ISSUED BY DAVID L. PEMBERTON JR., PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Fifth Revised Sheet No. 6
Cancels and Supersedes
Fourth Revised Sheet No. 6

**GAS SERVICE
INTERIM, EMERGENCY, AND TEMPORARY
PIP PLAN TARIFF SCHEDULE RIDER**

APPLICABLE:

To sales of all customers.

PIP PLAN TARIFF BASE RATE RIDER:

A PIP Plan base rate rider charge of \$0.2123804 per Mcf will apply to all tariff volumes of applicable customers.

ISSUED: June 24, 2016

EFFECTIVE: June 24, 2016

Filed pursuant to the Opinion and Order
of The Public Utilities Commission of Ohio in
Case No. 08-947-GA-ABN, dated June 29, 2011,
and under authority of Case No. 16-416-GA-PIP

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT

SMALL GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

Applicability:

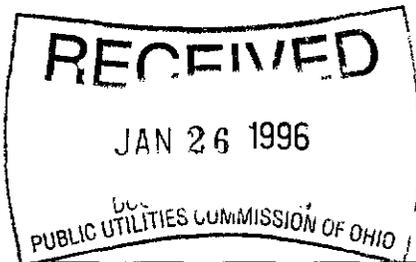
Applicable to all Small General Service sales volumes and volumes delivered under the Small General Transportation Service schedule.

Temporary Base Rate Revenue Rider Rate:

A temporary base rate revenue rider rate will be determined as described in the Joint Stipulation and Recommendation in Case No. 94-987-GA-AIR and will apply to all bills rendered on and after Unit 1, January, 1996 until Unit 1, January, 1997.

A temporary base rate revenue rider rate will be determined as described in the Joint Stipulation and Recommendation in Case No. 94-987-GA-AIR and will apply to all bills rendered on and after Unit 1, January, 1997 until Unit 1, January, 1998.

A reconciliation will be calculated for the period December, 1991 through December, 1997 and a temporary base rate revenue rider rate will be determined as described in the Joint Stipulation and Recommendation in Case No. 94-987-GA-AIR and will apply to all bills rendered during the billing month of March, 1998.



ISSUED: January 26, 1996 EFFECTIVE: January 26, 1996

Filed pursuant to the Order of the Public Utilities
Commission of Ohio in Case Nos. 93-1569-GA-SLF, 94-938-GA-ATR,
and 94-939-GA-ATA dated January 18, 1996

ISSUED BY DAVID L. PEMBERTON, PRESIDENT

GENERAL SERVICE TEMPORARY BASE RATE REVENUE RIDER

Applicability:

Applicable to all General Service sales volumes and all volumes delivered under the General Transportation Service schedule for customers listed on Appendix A to this Section.

Temporary Base Rate Revenue Rider Rate:

A temporary base rate revenue rider rate will be determined as described in the Joint Stipulation and Recommendation in Case No. 94-987-GA-AIR and will apply to all bills rendered on and after Unit 1, January, 1996 until Unit 1, January, 1997.

A temporary base rate revenue rider rate will be determined as described in the Joint Stipulation and Recommendation in Case No. 94-987-GA-AIR and will apply to all bills rendered on and after Unit 1, January, 1997 until Unit 1, January, 1998.

A reconciliation will be calculated for the period December, 1991 through December, 1997 and a temporary base rate revenue rider rate will be determined as described in the Joint Stipulation and Recommendation in Case No. 94-987-GA-AIR and will apply to all bills rendered during the billing month of March, 1998.



ISSUED: January 26, 1996 EFFECTIVE: January 26, 1996

Filed pursuant to the Order of the Public Utilities
Commission of Ohio in Case Nos. 93-1569-GA-SLF, 94-938-GA-ATR,
and 94-939-GA-ATA dated January 18, 1996

ISSUED BY DAVID L. PEMBERTON, PRESIDENT

SECTION VI - GAS TRANSPORTATION SERVICE

DEFINITIONS

"Company" means Suburban Natural Gas Company.

"Customer" means any customer taking transportation service hereunder.

"Mcf" means one thousand cubic feet of gas as measured by industry standards.

"Authorized Daily Volume" means the volume of gas on any day that the Company agrees to deliver to Customer with no planned interruption of that volume.

"Customer's Facilities" means the Customer's property, factories, and buildings where natural gas is being consumed.

"Human Needs Customer" means a Customer whose facilities are used for residential dwelling on either a permanent or temporary basis; commercial customers of a residential nature; other customers whose service locations are places of the kind where the element of human welfare is the predominant factor; and civil and governmental customers whose facilities are required in the performance of protecting and preserving the public health, safety and welfare. Such facilities shall include, but are not limited to: houses; apartment buildings; correctional institutions; hospitals; primary and secondary schools; nursing homes; and charitable institutions.

"Retainage" means the Company's actual average system-wide unaccounted for gas percentage as determined from time to time by the Company.



ISSUED: January 1, 1994 EFFECTIVE: January 1, 1994

Filed pursuant to the Opinion and Order
of the Public Utilities Commission of Ohio in
Case No. 93-1577-GA-ATA, dated December 23, 1993

ISSUED BY DAVID L. PEMBERTON, PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION VI
Second Revised Sheet No. 2

INTERRUPTIBLE TRANSPORTATION SERVICE

Applicability:

Available only under a special arrangement contract with the Company to be filed with and approved by the Public Utilities Commission of Ohio pursuant to O.R.C. §4905.31. Such contract shall set forth the terms, conditions, rates and charges for such service

ISSUED: May 10, 2011

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Case No. 11-87-GA-ATA, dated May 4, 2011

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

Suburban Natural Gas Company
Cygnet, Ohio

SECTION VI
Second Revised Sheet No. 3

[RESERVED]

ISSUED: May 10, 2011

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Case No. 11-87-GA-ATA, dated May 4, 2011

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Suburban Natural Gas Company
Cygnet, Ohio

SECTION VI
Second Revised Sheet No. 4

[RESERVED]

ISSUED: May 10, 2011

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Suburban Natural Gas Company
Cygnet, Ohio

SECTION VI
Second Revised Sheet No. 5

[RESERVED]

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ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

[RESERVED]

ISSUED: May 10, 2011

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of the Public Utilities Commission of Ohio in
Case No. 11-87-GA-ATA, dated May 4, 2011

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

FIRM TRANSPORTATION SERVICE

Applicability:

Available to any commercial or industrial end-use Customer provided that service can be rendered within the limits of Company's operating conditions and facilities. On any day, Company shall deliver Customer's authorized daily volume of gas on a firm basis, with no planned interruption.

However, Customer's authorized daily volume is interruptible when such interruption is necessary due to Operational Flow Orders, Operational Matching Orders, force majeure conditions, or where service to General Service customers is threatened or when necessary for maintenance or repair of Company's facilities. The authorized daily volume of gas to be transported shall be specified in a written service agreement as well as any maximum and minimum volumes to be transported by the Company for deliveries under this tariff. The Company shall be under no obligation to accept or deliver gas for transportation except as set forth in said agreement and this tariff.

Nominating, scheduling, and monitoring:

General:

(a) Except for events solely within Company's control, the obligation to monitor, control, adjust and maintain a concurrent balance between receipts and deliveries of transportation gas under this tariff shall rest with Customer or its designated agent on such Customer's behalf. By the provisions of this section or the other sections of this tariff, Company assumes no responsibility to monitor or adjust Customer's receipts or deliveries.

(b) All notices or other communications from Customer or its designated agent on such Customer's behalf to Company pursuant to the requirements of this section shall be submitted through Company's facsimile machine or to an email address supplied by the Company from time to time. Should Customer not have email access or a facsimile machine, notices or other communications shall be by telephone with written confirmation by mail. The date and time of all such notices or other communications from Customer to Company under this section shall be deemed to be the date and time those notices or communications are received by Company, unless otherwise specified.

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Nominations:

(a) A Customer or its agent seeking to nominate quantities under any applicable service agreement shall furnish to Company, for each such service agreement (i) a scheduled daily receipt quantity to be delivered by or on behalf of the Customer at the applicable receipt point(s) on Company's system and (ii) a scheduled daily delivery quantity to be delivered to the Customer at Customer's meter. Retainage shall be included in the scheduled daily receipt quantity. Customer's or its agent's scheduled daily receipt quantity of gas measured in one thousand cubic feet (Mcf) that the Customer or its agent schedules to be delivered to the Company each day at the applicable receipt point(s) on the Company's system are referred to as Customer's "daily nominations". For purposes of this Section "daily usage" means the gas in Mcf that the Customer uses, as measured by Customer's meter. The difference between the daily receipt quantity, adjusted for retainage, and daily usage is the Customer's imbalance.

(b) Unless otherwise agreed in a service agreement, daily nominations by Customer or its agent for gas scheduled to flow on the first day of a month shall be submitted to Company no later than four (4) hours prior to the time Company is required to submit nominations to the applicable interstate or intrastate pipelines. Daily nominations by Customer or its agent for gas scheduled to flow on other than the first day of a month shall be submitted to Company no later than two (2) hours prior to the time the Company is required to submit nominations to applicable pipelines.

(c) Subject to the conditions specified below, Customer or its agent may make intra-day changes in its daily nomination which shall be effective but only to the extent that changes are permissible under the regulations of the applicable interstate or intrastate pipelines and communicated to Company in a manner which allows Company, exercising reasonable efforts with due regard to other duties of Company personnel, to arrange such changes with the applicable interstate or intrastate pipelines. Customer or its agent may make such intra-day changes only if the following requirements and conditions are satisfied:

- (i) all applicable receipt and delivery points are equipped with real time electronic measuring devices unless waived by the Company in its sole discretion;
- (ii) if Company does not control the receipt or delivery points, actual flows consistent with the requested nominations are confirmed;

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(iii) Customer's receipts or deliveries (A) during any eight (8) hour period may not exceed 40 percent of Customer's authorized daily volume, and (B) during any twenty-four (24) hour period do not exceed Customer's authorized daily volume, provided that all deliveries do not exceed the applicable maximum hourly limitations, if any, specified in the service agreement;

(iv) Customer's revised nominations during a day shall under no circumstances fall below the confirmed quantities for that day up to the effective time of the revised nominations; and

(v) no intra-day changes may be made on Saturdays, Sundays, or legal holidays.

(d) Customer or its agent shall cause the operator of each point of receipt and, if applicable, each point of delivery designated in any nomination or change in nomination submitted by Customer or its agent to confirm all such nominations or changes in nominations, before implementation by Company, by facsimile notice or to an email address supplied by the Company from time to time, unless Customer does not have an email address or a facsimile machine, in which event notices or other communications shall be by telephone with written confirmation by mail.

(e) Company shall make available to Customer or its agent Customer's imbalance status or information from which Customer can determine its imbalance status. Such updates by Company shall be based upon the data available to Company at that time, and shall constitute notice to Customer for purposes of the application of the imbalance charges set forth in this tariff. Buyer shall eliminate imbalances in its account as soon as possible but in no event later than the last day of the month in which such notice is received.

Confirmation and Scheduling by Company:

No gas shall flow under any nomination until Company has confirmed, to the extent required, the nomination, awarded capacity, and scheduled the applicable quantities.

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of the Public Utilities Commission of Ohio in
Case No. 11-87-GA-ATA, dated May 4, 2011

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

Net Monthly Bill:

Computed in accordance with following charges:

Administrative Charge: Two hundred fifty dollars (\$250).

Transportation Charge: Not to exceed the General Service base rate then in effect, less all related gas costs. This rate shall be in addition to any applicable monthly customer charge and late payment charge. The minimum rate shall cover the variable costs of service, plus make a contribution to total Company fixed costs. Unless otherwise agreed by the Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder. In addition, Customers are also subject to the Demand Charge and other charges described herein, including imbalance charges.

Imbalances:

(a) In the months when Customer's cumulative daily receipts, less retainage, are less than Customer's cumulative usage, the Company shall sell gas associated with this negative imbalance to Customer at the Company's Asset Manager's current month's invoices weighted average cost of gas (WACOG) times one hundred twenty percent (120%). The WACOG would include cost of gas, firm transportation charges, commodity and demand charges and, if applicable, asset management payments.

(b) In the months when Customer's cumulative delivery receipts, less retainage, are greater than Customer's cumulative usage, the Company shall purchase the excess volumes associated with this positive imbalance, at a rate determined by the Asset Manager's current month's invoices weighted average cost of gas (WACOG) times eighty percent (80%). In such case, the WACOG includes only the volumetric cost of gas.

(c) In addition, if in any month the Company incurs a storage overrun or excess storage injection penalty from an applicable interstate or intrastate pipeline in that month, Customer is subject to its *pro rata* share of that penalty. All imbalance charges shall be applied to Customer's next monthly bill.

(d) As an alternative to the monthly reconciliation procedure set forth in the proceeding paragraphs of this Section, the Company and Customer may enter into a special arrangement for the balancing of receipts and deliveries subject to the approval of the Public Utilities Commission of Ohio pursuant to Ohio Revised Code Section 4905.31.

(e) Excess daily deliveries or receipts in violation of subsection (c)(iii) of Section VI, Nominations shall be charged or credited as a monthly imbalance hereunder.

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of the Public Utilities Commission of Ohio in
Case No. 11-87-GA-ATA, dated May 4, 2011

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

Demand Charge:

In addition to other applicable charges set forth herein, Customer shall be subject to a Demand Charge of twenty-five cents (\$.25) per Mcf per month for all volumes delivered through the Customer's meter.

Unauthorized Volumes:

In the event Customer fails to interrupt deliveries under this tariff when and as requested by the Company or causes the Company to incur additional charges from its pipeline suppliers, such deliveries will be designated unauthorized volumes. All unauthorized volumes shall be billed at a rate or rates equal to the total of any and all rates, charges or penalties incurred by Company as a result of such unauthorized volumes in addition to the charges set forth under the Net Monthly Bill provision of this tariff.

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ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

Terms and Conditions:

The Customer shall enter into a written service agreement with the Company. Such agreement shall set forth specific arrangements as to volumes to be transported and the rate to be charged, as well as any other circumstances relating to the individual customer. The Customer shall be responsible for making all necessary arrangements and securing all requisite regulatory or governmental approvals, certificates, or permits to enable the gas to be transported hereunder to be delivered to the Company's system.

Daily Metering:

All customers with an average estimated or actual monthly usage greater than 1000 Mcf must install a daily metering device. All other customers have the option of installing a daily metering device. The daily metering device shall be equipped with an electronic measurement or automatic meter reading device and associated telemetering equipment. The Customer shall be responsible for the cost of such a meter, which shall be installed and maintained by and remain the property of the Company. Absent such a metering device, the Customer will be billed a *pro rata* share of any fines or penalties which are demonstrated by the Company to be attributable to the Customer.

Operational Flow Orders:

Customers without daily metering devices are subject to Company's issuance of operational flow orders (OFO) which will direct Customers to adjust scheduled volumes to match their estimated usage. An OFO may include the scheduling of supply quantities in excess of daily nominations when operating conditions exceed design criteria. Failure to comply with an OFO will result in the billing of the following charges to the OFO shortfall which is defined as the difference between the daily OFO volume and actual usage:

- (a) The payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance;
- (b) One month's pipeline demand charges on the OFO shortfall, except in instances where OFOs require scheduling of volumes in excess of daily nominations. This charge shall not be imposed more frequently than once in any thirty day period; and
- (c) The payment of all other charges incurred by Company on the date of the OFO shortfall. If a customer complies with an OFO it shall not be subject to any penalty or additional cost.

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Operational Matching Orders

Customers with daily metering devices are subject to Company's issuance of operational matching orders (OMO) which will direct Customers to adjust usage to match volumes flowing on pipelines. Failure to comply with an OMO will result in the billing of the following charges to the OMO excess which is to be defined as the difference between the actual daily usage and the daily nominations actually received:

- (a) The payment of a gas cost equal to the highest incremental cost paid by Company on the date of non-compliance;
- (b) One month's pipeline demand charges on the OMO shortfall, except in instances where OMOs require scheduling of volumes in excess of daily contracted quantities. This charge shall not be imposed more frequently than once in any thirty-day period; and
- (c) The payment of all other charges incurred by Company on the date of the OMO shortfall. If a Customer complies with an OMO it shall not be subject to any penalty or additional cost.

Service Regulations:

The supplying of, and billing for, service and all conditions applicable thereto, are subject to the Company's Service Regulations.

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